



Dale Haines
Operations Manager

Union Oil Company of California
3800 Centerpoint Drive
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Anchorage, AK 99503
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June 15, 2011

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

SCANNED RECEIVED
5/20/20 JUN 20 2011

DEC
Division of Water Quality
Wastewater Discharge Program

RETURN RECEIPT REQUESTED - CERTIFIED MAIL 91 7108 2133 3938 6048 6330

Re: NPDES Permit No. AKG-31-5002
Trading Bay Production Facility May 2011 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California ("Union") operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the May 2011 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

Please take note that Union is using the forms provided by EPA with corrections to accommodate the reporting that is required by the permit. The corrections were approved by your Data Steward in an e-mail to Marilu Moreno-Jones dated September 3, 2010. Union plans to use this same format for future DMR submittals.

Consistent with the authorization in your e-mail of September 16, 2010, this letter certifies all of the 5 pages of DMRs for Trading Bay Production Facility attached to this letter.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3938 6048 6347

Mr. Chae Park
US Environmental Protection Agency
June 15, 2011
Page 2

bcc: Susan Saupe, CIRCAC
Facility Operations Supervisors
HES 2011 NPDES DMR – TBP File
HES 2011 NPDES DMR – REGIONAL File

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: UNION OIL COMPANY OF CALIFORNIA (UNOCAL)
ADDRESS: P.O. BOX 196247
ANCHORAGE, AK 99519-6247
FACILITY: TRADING BAY TREATMENT FACILITY
LOCATION: COOK INLET, Alaska
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002	015-A
PERMIT NUMBER	DISCHARGE NUMBER

DMR Mailing ZIP CODE: 99519
MINOR
(SUBR 02)
PRODUCED WATER AND SAND
External Outfall

MONITORING PERIOD			
MM/DD/YYYY		MM/DD/YYYY	
FROM	05/01/2011	TO	05/31/2011

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
pH	SAMPLE MEASUREMENT	*****	*****	*****	NA	*****	NA	NA	NA	NA	NA
00400 V 0	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Monthly	GRAB
See Comments											
pH	SAMPLE MEASUREMENT	*****	*****	*****	6.9	*****	7.3	SU	0	Weekly	GRAB
00400 W 0	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Weekly	GRAB
See Comments											
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
03582 T 0	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	GRAB
See Comments											
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	23	33	mg/L	0	Weekly	COMP24
03582 U 0	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	COMP24
See Comments											
Flow, in conduit or thru treatment plant*	SAMPLE MEASUREMENT	3.329714	3.627330	Mgal/d	*****	*****	*****	*****	NA	Monthly	ESTIMA
50050 1 0	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	*****	*****	*****	*****		Monthly	ESTIMA
Effluent Gross											
Produced water, free oil	SAMPLE MEASUREMENT	*****	NA	NA	*****	*****	*****	*****	NA	NA	NA
79834 1 0	PERMIT REQUIREMENT	*****	Req. Mon. MO TOTAL	occur/mo	*****	*****	*****	*****		Daily	VISUAL
Effluent Gross											

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		TELEPHONE (907) 276-7600	DATE 06/15/2011
				AREA Code	NUMBER
		COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)			

NO DISCHARGE OF PRODUCED SAND IS ALLOWED

T = GRAB SAMPLE

U = COMPOSIT SAMPLE

V = DISCHARGE < 1 MGD (PREVIOUS MONTHS AVG RATE)

W = DISCHARGE > 1 MGD (PREVIOUS MONTH'S AVG RATE)

EPA Form 3320-1 (Rev.01/06) Previous editions may be used

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.

Estimated workover fluid flow rate: 0.055742 mgd

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
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ADDRESS: P.O. BOX 196247
ANCHORAGE, AK 99519-6247
FACILITY: TRADING BAY TREATMENT FACILITY
LOCATION: COOK INLET, Alaska
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002
PERMIT NUMBER

015-A
DISCHARGE NUMBER

MONITORING PERIOD

MM/DD/YYYY	TO	MM/DD/YYYY
05/01/2011		05/31/2011

FROM

DMR Mailing ZIP CODE: 99519
MINOR
(SUBR 02)
PRODUCED WATER AND SAND
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Nitrogen, ammonia total (as N)	SAMPLE MEASUREMENT	*****	*****	*****	*****	No Sample	No Sample	mg/L	NA	Quarterly	GRAB
00610 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	10	10	ug/L	0	Monthly	GRAB
01079 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Monthly	GRAB
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01079 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Quarterly	CALCTD
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Silver total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Weekly	GRAB
01079 Q 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.05	0.05	mg/L	0	Monthly	GRAB
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01094 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Monthly	GRAB
Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Zinc, total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Monthly	GRAB
01094 P 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Quarterly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01094 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Quarterly	GRAB
See Comments											

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		TELEPHONE		DATE
John Zager, General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED			(907) 276-7600		06/15/2011
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)			SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code NUMBER MM/DD/YYYY

P=MONT. REDUCE (II.G.6.a.1.)
Q=MONT INCREASE (II.G.6.a.2.)
R=ACCELERATED TESTING (III.A.7)

**NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)**

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: UNION OIL COMPANY OF CALIFORNIA (UNOCAL)
ADDRESS: P.O. BOX 196247
ANCHORAGE, AK 99519-6247
FACILITY: TRADING BAY TREATMENT FACILITY
LOCATION: COOK INLET, Alaska
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002	015-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 05/01/2011	TO 05/31/2011

DMR Mailing ZIP CODE: 99519
MINOR
(SUBR 02)
PRODUCED WATER AND SAND
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	3	3	ug/L	0	Monthly	GRAB
01119 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	47	117	ug/L		Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01119 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	47	117	ug/L		Quarterly	GRAB
See Comments						MO AVG	DAILY MX				
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01119 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	47	117	ug/L		Weekly	GRAB
See Comments						MO AVG	DAILY MX				
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	2	2	mg/L	0	Monthly	GRAB
11123 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	25	50	mg/L		Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
11123 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	25	50	mg/L		Quarterly	GRAB
See Comments						MO AVG	DAILY MX				
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
11123 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	25	50	mg/L		Weekly	GRAB
See Comments						MO AVG	DAILY MX				
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	7	7	mg/L	0	Monthly	GRAB
39942 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L		Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				

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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
39942 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L		Quarterly	GRAB
See Comments						MO AVG	DAILY MX				
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
39942 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L		Weekly	GRAB
See Comments						MO AVG	DAILY MX				
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	8	8	mg/L	0	Monthly	GRAB
50259 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon.	Req. Mon.	mg/L		Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
50259 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon.	Req. Mon.	mg/L		Quarterly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
50259 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon.	Req. Mon.	mg/L		Weekly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.2	0.2	ug/L	0	Monthly	GRAB
71900 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6	1.0	ug/L		Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
71900 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6	1.0	ug/L		Quarterly	GRAB
See Comments						MO AVG	DAILY MX				

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No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
71900 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6 MO AVG	1.0 DAILY MX	ug/L		Weekly	GRAB
See Comments											
Toxicity, Chronic Strongylocentrotus purpuratus	SAMPLE MEASUREMENT	*****	*****	*****	*****	143	143	TUc	0	Annual	GRAB
TT000 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283 MO AVG**	568 DAILY MX**	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic Menidia beryllina	SAMPLE MEASUREMENT	*****	*****	*****	*****	143	143	TUc	0	Semiannual	GRAB
TT000 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283 MO AVG**	568 DAILY MX**	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic Mytilus galloprovincialis	SAMPLE MEASUREMENT	*****	*****	*****	*****	143	143	TUc	0	Annual	GRAB
TT000 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283 MO AVG**	568 DAILY MX**	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
TT000 R 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283 MO AVG	568 DAILY MX	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
TT000 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283 MO AVG	568 DAILY MX	toxic		See Permit	GRAB
Effluent Gross											

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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

**Section II.F.4 of the permit.
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Q=MONT INCREASE (II.G.6.a.2.)
R=ACCELERATED TESTING (III.A.7)

*Annual WET sampling began in April 2011, but finished the first week of May 2011. Therefore it is being reported on the May 2011 DMR.
***Reduced monitoring to two times per year due to compliance as per II.G.6.a.1 of Permit